EAPL WellWork & Drilling Daily Operations Report

		0,	· ·	
Daily Operation	s: 24 HRS to 04	/07/2009 05:00		
Wellbore Name		00514 402		
Rig Name	Rig Type	COBIA A28	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type	riddonn	Plan	Haboro	
Drilling and Completion		D&C		
Target Measured Depth (mKB) 4.013.75		Target Depth (TVD) (mKB) 2.468.23		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09017.1.01		14,613,615		
Daily Cost Total		Cumulative Cost	Currency	
31	18,994	890,182	AUD	
Report Start Date/Time 03/07/2009 05:00		Report End Date/Time 04/07/2009 05:00	Report Number 3	
Management Summ				
-		spills. PTSMs and JSAs held as required.		
f/163m to 192m w/17	.5" Conductor Clean levators f/199m to su	out Assy, tag TOC at 192m w/20k. Drill cmt f/192m	a test and flow test. Pressure test diverter to 200psi for 15min. W/D to 199m. Circulate and clean up hole while working pipe f/199m Wait on weather. P/U 14.75" Jetting Assy at 14m.	
M/U 14.75" Jetting As				
Next Activity	•			
Cont' M/U 14.75" Jet	ting Assy, RIH and je	t drill f/199m.		
Daily Operation	s: 24 HRS to 05	/07/2009 05:00		
Wellbore Name	3. 24 1110 10 03	10112003 03:00		
		COBIA A28		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 338,967		Cumulative Cost 1,229,149	Currency AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
04/07/2009 05:00		05/07/2009 05:00	4	
Management Summ	ary			
No accidents, incider	ts or environmental	spills. PTSMs and JSAs held as required.		
M/LL f/1 4m to 100	14 75" latting A	Tog TOC at 100m and drill \$/100m to 200m. Lat	will \$/202m to 24cm w/44 ZE" letting Apon Attempt ODI www. MAAD	
survey at 216m, unat	ole to take survey. Je		Irill f/203m to 216m w/14.75" Jetting Assy. Attempt SDI gyro MWD culate 5x BU, until shakers clean. POOH on elevators f/228.7m to VD BHA.	

Activity at Report Time

M/U at 16m w/14.75" Motor Gyro MWD BHA.

Next Activity

Cont' M/U 14.75" Motor Gyro MWD BHA, RIH & drill to TD.

EAPL Wellwork & Drilling Daily Operations Report							
Daily Operation	ns: 24 HRS to 06	/07/2009 05:00					
Wellbore Name COBIA A28							
Rig Name	Rig Type	Rig Service Type	Company				
175	Platform	Drilling Rig (Conv)	Nabors				
Primary Job Type		Plan					
Drilling and Completion		Target Depth (TVD) (mKB)	D&C				
Target Measured Depth (mKB) 4,013.75			2,468.23				
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount				
Daily Cost Total		Cumulative Cost	Currency				
345,486		1,574,635	AUD				
Report Start Date/Time 05/07/2009 05:00		Report End Date/Time 06/07/2009 05:00	Report Number 5				
Management Sumn		00/01/2000 00:00					
M/U and TIH f/16m t sweep, circulate 2x B	o 229m w/14.75" Mot 3U while working std		f/229m to 587m(TD) w/14.75" Motor Gyro MWD Assy. Pump 75bbl mp into shoe f/290m to 196m. Circulate 1x BU inside csg shoe until o 29m w/14.75" Motor Gyro MWD BHA.				
Next Activity	Time Motor Gyro MWD BH tor Gyro MWD, run 10						
Daily Operation	ns: 24 HRS to 04	107/2000 06.00					
Wellbore Name		10772009 00:00					
		MACKEREL A15					
Rig Name	Rig Type	Rig Service Type	Company				
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services				
Primary Job Type Workover Pl		Tubing pull to replace failed SSSV contro	Plan Tubing pull to replace failed SSSV control line				
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)					
	• • •						
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount				
Daily Cost Total 75,360		Cumulative Cost 510,102	AUD				
Report Start Date/Time 03/07/2009 06:00		Report End Date/Time 04/07/2009 06:00	Report Number 8				
tubing safely. Carry	vith redundant 4-1/2" on with rig maintenan		due to winds blowing in excess of 50knots and unable to handle , continue to pooh with 4-1/2" completion from 1196m.				
Activity at Report T							
Continue to pooh wit	th completion.						
· · · · · · · · · · · · · · · · · · ·	aper assembly, rih and	clean out casing					
		5					

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 05/07/2009 06:00 MACKEREL A15 Wellborn Name Rig Strvice Type Company Big 22 Platorm Worksver Rig (Conv) Imperial Snubbing Services Prinary Job Type Plan Tubing pull to replace failed SSSV control line Target Measured Depth (mKB) Target Measured Depth (mKB) Total Original AFE Annount Currency AFE or Job Number 63.554 Currency AUD Report Start Date/Time QuoT 255	LAPE Weinwork & Drining Daily Operations Report							
MACKEREL A15 Grammary Big 22 Platom Workover Rig (Gorw) Imperial Snubbing Services Primary Job Type Plan Tuging pull to replace failed SSSV control line Target Messaured Depth (mKB) AFE or Job Number Total Original AFE Amount Zo18,950 Currency 63.354 Currency Expert Messaured Depth (mKB) Report End Date/Time Report Number 0407/2009 06:00 Report End Date/Time Report End Date/Time Report Number 9 Continue to POO/With + 1/2* redundant completion. Lay out 383 (s ot tubing. Dress rig to run drill pipe. Monitor and wait on weather. Work Intermittenth Nort Activity Report Time Continue to VOO/With + 1/2* redundant completion. Lay out 383 (s ot tubing. Dress rig to run drill pipe. Monitor and wait on weather. Work Intermittenth Nort Activity Nort Activity Wellborn Name MackEREL A15 Macker Rig Corw) Imperial Snubbing Services Baily Operations: 24 HRS to 06/07/2009 06:00 Workover Rig Corw) Imperial Snubbing Services Wellborn Name Rig Type Rig Service Type Company Wellborn Name Activity Rig Corw) Imperial Snubbing Services Rig Name Rig Type </th <th colspan="7"></th>								
Rig 22 Platerior Workover Rig (Corny) Imperial Stubbing Services Workover PI Tubing pail to replace failed SSSV control line Target Neasured Depth (mKB) Target Object (Corny) AFE or Job Number Total Original AFE Amount Zs18,850 Currency AUD Daily Cost Total 63,554 Connulative Cost Currency AUD Report Star DataTrine Report End Date/Time 63,654 Report Number 9 Management Star DataTrine Report Conductive Cost Currency AUD Report Number 9 Management Star DataTrine Report Total DataTrine Report Number 9 AUD Management Star DataTrine Report Number 9 AUD Report Number 9 Continue to PONT Time Conductative Total Cost Law Out 238 (sin disking. Dones into in un dill pipe. Monitor and wait on weather. Work intermittently when wind abates Management Star DataTrine Not Note: Not	Wellbore Name		MACKEREL A15					
Worksver PI Tubing pull to replace failed SSV control line Target Measured Daph (mKB) Target Depin (TVD) (mKB) AFE or Job Number 90017255 Total Original AFE Amount 2.518,850 Total AFE Supplement Amount 2.518,850 Dilly Cost Total AFE or Job Number 0407/2009 06:00 Report End Date/Time 0407/2009 06:00 Report Number 9 Management Summary 0407/2009 06:00 Report End Date/Time 0407/2009 06:00 Report Number 9 Management Summary 0407/2009 06:00 Report End Date/Time 0407/2009 06:00 Nonitor and wall on weather. Work intermittently when wind a bates in iteravial, burdle redundant tubing on pipe deck. Wait on beat with rig equipment S platform diesel. Daily Operations: 24 HRS to 06/07/2009 06:00 MacKEREL A15 Rig Name Next Activity Bundle tubing when wind abates MacKEREL A15 Daily Operations: 24 HRS to 06/07/2009 06:00 Company Imperial Snubbing Services Vorkwore PI Palaform Total Original AFE Amount 2.518,850 Company Imperial Snubbing Services Daily Operations: 24 HRS to 06/07/2009 06:00 Total AFE Supplement Amount 2.518,850 Currency AUD Report Bin Davis Number 6.007/2009 06:00 Total AFE Supplement Amount 2.618,850 Currency AUD Report Bin Davis Number 6.007/2009 06:00 Report Number 6.007/2009 06:00 Curency AUD	Rig 22		Workover Rig (Conv)					
AFE or Job Number 90017255 Total Original AFE Amount 2,518,850 Total AFE Supplement Amount 9 Daily Cost Total 0407/2009 06:00 Currency 9 AUD Report Stirt Date/Time 0407/2009 06:00 Report Number 9 AUD Continue to POOH with 4-127 redundent completion. Lay out 33 is of tubing. Dress rig to run dril pipe. Montor and wait on weather. Work intermittenth when wid a bates in intervals, bundle redundant tubing on pipe dock. Wait on boat with rig equipment & platform diesel. Activity at Report Time Continue to wait on weather to date. MACKEREL A15 Rig Aren Rig 2 Platform Rig Service Type Velloore Name Primary Job Type Worksower RI 00017255 Total Original AFE Amount 2,518,850 Company Importal Snubbing Services Primary Job Type Worksower RI 00017255 Total Original AFE Amount 2,518,850 Total AFE Supplement Amount 2,518,850 Daily Coperations: 24 HRS to 06/07/2009 06:00 Currency Worksower RI Tubing put to replace failed SSV control line Target Measured Depth (mKB) Target Depth (TVD) (mKB) AFE or Job Number 09017255 Total Original AFE Amount 2,518,850 Total AFE Supplement Amount 2,518,850 Total AFE Supplement Amount 2,518,850 Daily Cost Total 0 Gurmataive Cost 0,007/2009,06:00 Report End Date/Time 0,007/2009,06:00 Report End Date/Time 0,007/2009,06:00 Report Start Date/Time 0,007/2009,06:00 Report End Date/Time 0,007/2009,06:00 Report End Date/Time 0,007/2009,06:00 Management Summary Con			Tubing pull to replace failed SSSV control line					
90017255 2.518,950 Daily Cost Total Report Start Date/Time 04/07/2009 06:00 Currency AUD Report Start Date/Time 04/07/2009 06:00 Report End Date/Time 05/07/2009 06:00 Report Number 9 Continue to POOH with 4-12" redundant completion. Lay ou 383 its of tubing. Dress rig to run dill pipe. Monitor and wait on weather. Work intermittently when wind abates in intervals. bundle redundant tubing on pipe deck. Wait on boat with rig equipment & platform dires. Activity at Report Time Continue to wait on weather to abate. MCKEREL A15 Next Activity Bundle tubing when wind abates MCKEREL A15 Rig Savie Type Weithore Hame MCKEREL A15 Rig Savie Type Veithore taxe Company Imperial Snubbing Services Primary Job Type Wondower PI Tubing put to replace failed SSV control line Target Measured Depth (mKB) Target Depth (TVD) (mKB) AFE or Job Number 90017255 Total Original AFE Amount 2.518,950 Currency AUD Report Start Date/Time 08/07/2009 06:00 Report End Date/Time 08/07/2009 06:00 Report Number 010 Ontimue wait due bingh winds blowing in excess of 40knots. Montor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate below 40knots, bundle 4-1/2" tubing and prepare dacks for oncoming equipment. Activity at Report Time 0contimue on with rig maintenance. H	Target Measured Depth (mKB)							
63,554 573,656 AUD Report Start Darwrine 04/07/2009 06:00 Report Number 9 Maragement Symmary 05/07/2009 06:00 9 Continue to POCH with 4-112* redundant completion. Lay out 383 its of tubing. Dress rig to run dill pipe. Monitor and wait on weather. Work intermittently when wind a base in intervise. Number development & platform diesel. Nort Activity at Report Time Continue to wait on weather to abate. Next Activity Bundle tubing when wind abates MACKEREL A15 Company Imperial Snubbing Services Rig Name (Rig Name Rig Service Type Platform MACKEREL A15 Company Imperial Snubbing Services Rig Varie Rig Type Platform MACKEREL A15 Company Imperial Snubbing Services Rig Aze Rig Type Platform Workover Rig (Comy) Imperial Snubbing Services Target Measured Depth (mKB) Target Depth (TVD) (mKB) Currency AUD AFE or Job Number Total Original AFE Amount 2.518,850 Currency AUD Daily Cost Total Currency AUD Report Start David Starts (Comy) AUD Report Start David Starts (Davidon Starts and Workows Rig Cost 00 Report Number Cotal AFE Supplement Amount Cost 07.2000 00:00 </td <td colspan="2"></td> <td>-</td> <td></td>			-					
Q407/2009 06:00 9 Management Summary Continue to POCH with 4-1/2" redundant completion. Lay out 383 its of tubing. Dress rig to run drill pipe. Monitor and wait on weather. Work intermittently, when wind a basis intervaits, bundle redundant tubing on pipe deck. Wait on boat with rig equipment & platform diesel. Activity at Report Time Continue to wait on weather to abate. Next Activity Bundle tubing when wind abates Baildy Opperations: 24 HRS to 06/07/2009 06:00 MACKEREL A15 Rig Name Rig Sprice Type Company Rig Name Rig Service Type Company Rig 2 Platform Workover Rig (Conv) Imperial Snubbing Services Primary Job Type Plan Tubing pull to replace failed SSSV control line Target Massued Depth (mKB) AFE or Job Number Total Original AFE Amount Zo14 AFE Supplement Amount 2007 2000 06:00 Bangement Summary Contral true wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rg CFTs and gener maintenance. AUD Report Start Defore Name Report Start Defore Name Company Continue on with rig maintenance. Next Activity at Report Time Conduct platform weekly safety meeting. Conduct rg CFTs and gener maintenance. <td colspan="2"></td> <td></td> <td>· ·</td>				· ·				
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Next Activity Bundle tubing when wind abates Daily Operations: 24 HRS to 06/07/2009 06:00 Wellbore Name MACKEREL A15 Rig Name Rig Type Rig 22 Rig Service Type Vorkover Rig (Conv) Company Imperial Snubbing Services Primary Job Type Plan Workover Rig (Conv) Imperial Snubbing Services Target Messured Depth (mKB) Target Depth (TVD) (mKB) Total AFE Supplement Amount AFE or Job Number Total Original AFE Amount Currency AUD Report Start Date/Time Conductive Cost G34,809 Report Number O IO OS/07/2009 06:00 Report End Date/Time G4/07/2009 06:00 ID AUD Report Start Date/Time Conduct via S abate block of Monts. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate block of Monts. bundle 4-1/2' tubing and prepare dacks for oncoming equipment. Conduct rig CFTs and gener Maintenance. Winds abate block of Monts. Submide 4-1/2' tubing and prepare dacks for oncoming equipment. Daily Operations: 24 HRS to 04/07/2009 06:00 HALIBUT A15 Company Haliburton / Schlumberger Primary Job Type Plan Wireline Rig Service Type Company Haliburton / Schlumberger Vorkover PI Static and flowing PLT survey/Poss	· · · · ·	er to abate.						
MACKEREL A15 Rig Type Rig Type Rig Type Company Rig 22 Platorm Workover Rig (Conv) Imperial Snubbing Services Primary Job Type Plan Company Total Original AFE Amount Total AFE Supplement Amount 90017255 Cumulative Cost Currency 61/154 Report End Date/Time 6/07/2009 06:00 Conduct platform Original AFE Amount Total AFE Supplement Amount 0/07/2009 06:00 Currency AUD Report End Date/Time Report Number Origin AFE Amount Total AFE Supplement Amount Origin Colspan="2">AUD Report End Date/Time Report Number Origin AFE Amount Total AFE Supplement Amount Continue and tare to bely winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener <td< td=""><td>Next Activity</td><td></td><td></td><td></td></td<>	Next Activity							
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Rig Name Rig Type Rig Service Type Company Rig 22 Platform Workover Rig (Conv) Imperial Snubbing Services Primary Job Type Plan Tubing pull to replace failed SSSV control line Imperial Snubbing Services Target Measured Depth (mKB) Target Depth (TVD) (mKB) Total AFE Supplement Amount 2.518,950 AFE or Job Number 61,154 Cumulative Cost Currency AUD 8 (507/2009 06:00 06/07/2009 06:00 10 Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Continue on with rig maintenance. Next Activity Rig Type Rig Service Type Company Offload rig equipment from vessel LKA Wireline Unit HallbUT A15 Rig Name Rig Type Rig Service Type Company Wireline Plan Static and flowing PL survey/Possible MPBT Plug Target Depth (mKB) 2.728.00 AFE or Job Number 305.000 Total AFE Supplement Amount 2.728.00 AFE or Job Number 305.000 Total AFE Supplement Amount 2.728.00 Target Depth (mKB)		4 HRS to 06/07/2	2009 06:00					
Rig 22 Platorm Workover Rig (Conv) Imperial Snubbing Services Primary Job Type Plan Tubing pull to replace failed SSSV control line Target Measured Depth (mKB) Target Depth (TVD) (mKB) Total AFE Supplement Amount 90017255 2,518,950 Currency 9017255 Currency AUD Report Stat Date/Time Report End Date/Time Report Number 05/07/2009 06:00 06/07/2009 06:00 10 Management Summary Conduct platform weekly safety meeting. Conduct rig CFTs and gener Management Summary Continue on with rig maintenance. Next Activity Offload rig equipment from vessel LKA Fig Service Type Company Primary Job Type Plait Rig Service Type Company Wrieline Platform Rig Service Type Company Primary Job Type Plat Platitoring al AFE Amount Static and flowing PLT survey/Possible MPBT Plug Target Result Depth (fMKB) Target Rig Service Type Company Primary Job Type Platitorm Platitoring AFE Amount Static and flowing PLT survey/Possible MPBT Plug Target Measurd Depth (mKB) Total Original AFE Amount	Die Nome	Dig Turne		Commony				
Workover PI Tubing pull to replace failed SSSV control line Target Measured Depth (mKB) Target Depth (TVD) (mKB) AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount 90017255 2,518,950 Currency Daily Cost Total 61,154 634,809 AUD Report Start Date/Time Report End Date/Time Report Number 05/07/2009 06:00 06/07/2009 06:00 10 Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener Activity at Report Time Conduct of a equipment. Activity at Report Time Continue on with rig maintenance. Next Activity Offload rig equipment from vessel LKA Daily Operations: 24 HRS to 04/07/2009 06:00 Wireline Unit Wireline Plan Workover PI Static and flowing PLT survey/Possible MPBT Plug Target Depth (TVD) (mKB) Target Depth (TVD) (mKB) 2,729.00 AFE or Job Number Total AFE Supplement Amount 90017686 Target Poter Time Currency 90017686 Cumulative Cos	Rig 22		Workover Rig (Conv)					
AFE or Job Number 90017255 Total Original AFE Amount 2,518,950 Total AFE Supplement Amount AFE or Job Number 9017255 61,154 Currency 634,809 Currency AUD Report Start Date/Time 05/07/2009 06:00 Report End Date/Time 06/07/2009 06:00 Report End Date/Time 06/07/2009 06:00 Report Number 10 Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate below 40knots, bundle 4-1/2" tubing and prepare decks for oncoming equipment. Activity at Report Time Continue on with rig maintenance. Next Activity Wellbore Name Next Activity Plan Daily Operations: 24 HRS to 04/07/2009 06:00 Wellbore Name Company HallBUT A15 Rig Name Wireline Rig Service Type Plan Company Wireline Unit Vorkover PI Static and flowing PLT survey/Possible MPBT Plug Target Measured Depth (mKB) 2,729.00 Target Depth (TVD) (mKB) AFE or Job Number 03/07/2009 06:00 Total Original AFE Amount 90017686 Total Original AFE Amount 905,000 Daily Cost Total 13,833 Total Original AFE Amount 904/07/2009 06:00 Total AFE Supplement Amount 904/07/2009 06:00 Are or Job Number 03/07/2009 06:00 Report End Date/Time 904/07/2009 06:00 Report Number 7								
90017255 2,518,950 Daily Cost Total Cumulative Cost 61,154 Report End Date/Time 05/07/2009 06:00 06/07/2009 06:00 Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate below 40knots , bundle 4-1/2" tubing and prepare decks for oncoming equipment. Activity at Report Time Continue on with rig maintenance. Next Activity Offload rig equipment from vessel LKA Daily Operations: 24 HRS to 04/07/2009 06:00 Wireline Platform Wireline Platform Primary Job Type Plan Workover Pl Static and flowing PLT survey/Possible MPBT Plug Target Depth (mKB) 2,729.00 AFE or Job Number Total Original AFE Amount 90017686 Total Original AFE Amount 90017686 Cumulative Cost 03/07/2009 06:00 04/07/2009 06:00 Total AFE Supplement Amount 90017686 0017686 Total Original AFE Amount 90017686 Oaley 03/07/2009 06:00 7 Management Summary Wait on weather winds in excess of 40 knots all day	Target Measured Depth	(mKB)	Target Depth (TVD) (mKB)					
Daily Cost Total Cumulative Cost Currency AUD Report Start Date/Time 05/07/2009 06:00 Report End Date/Time 06/07/2009 06:00 Report Number 10 Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate below 40knots , bundle 4-1/2" tubing and prepare decks for oncoming equipment. Conduct rig CFTs and gener Activity at Report Time Continue on with rig maintenance. Continue on with rig maintenance. Next Activity Offload rig equipment from vessel LKA HALIBUT A15 Company Wireline Rig Type Platform Rig Service Type Wireline Unit Company Halliburton / Schlumberger Primary Job Type Workover Pl Plan Static and flowing PLT survey/Possible MPBT Plug Target Depth (mKB) 2.729.00 Target Depth (TVD) (mKB) AFE or Job Number 90017686 Total Original AFE Amount 30.600 Total AFE Supplement Amount 30.600 Total AFE Supplement Amount 30.6702009 06:00 Daily Cost Total 03/07/2009 06:00 Currency 04/07/2009 06:00 Total AFE Supplement Amount 30.6707 AUD Report Start Date/Time 03/07/2009 06:00 04/07/2009 06:00 Total AFE Supplement Amount 30.6707 AUD Report Start Date/Time 03/07/2009 06:00 04/07/2009 06:00 Total AFE Amount 30.6707 Total AFE Amount 30.6			-	Total AFE Supplement Amount				
Report Start Date/Time 05/07/2009 06:00 Report End Date/Time 06/07/2009 06:00 Report Number 10 Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate below 40knots , bundle 4-1/2" tubing and prepare decks for oncoming equipment. 10 Activity at Report Time Continue on with rig maintenance. Conduct rig CFTs and gener 10 Next Activity Offload rig equipment from vessel LKA Company 10 Daily Operations: 24 HRS to 04/07/2009 06:00 HALIBUT A15 Company Wellbore Name HALIBUT A15 Rig Name Rig Type Wireline Platform Wireline Unit HalliBut n/s Primary Job Type Plan Static and flowing PLT survey/Possible MPBT Plug Target Measured Depth (mKB) 2,729.00 Target Depth (TVD) (mKB) 2,729.00 Total Original AFE Amount Total AFE Supplement Amount 90017686 Cumulative Cost Currency 13,833 79,942 AUD Report Start Date/Time 04/07/2009 06:00 7 Management Summary 04/07/2009 06:00 7	Daily Cost Total		Cumulative Cost	· · · ·				
Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and gener maintenance. Winds abate below 40knots , bundle 4-1/2" tubing and prepare decks for oncoming equipment. Activity at Report Time Continue on with rig maintenance. Next Activity Offload rig equipment from vessel LKA Daily Operations: 24 HRS to 04/07/2009 06:00 HALIBUT A15 Rig Name Rig Type Platform Wireline Unit Primary Job Type Plan Workover Pl Static and flowing PLT survey/Possible MPBT Plug Target Measured Depth (mKB) 2,729.00 AFE or Job Number Total Original AFE Amount 90017686 20017686 Daily Cost Total Cumulative Cost 03/07/2009 06:00 04/07/2009 06:00 Vait on weather winds in excess of 40 knots all day Activity at Report Time Activity at Report Time Cumulative Cost 04/07/2009 06:00 7								
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EAPL WellWork & Drilling Daily Operations Report Daily Operations: 24 HRS to 05/07/2009 06:00 Wellbore Name HALIBUT A15 **Rig Name Rig Service Type Rig Type** Company Wireline Platform Wireline Unit Halliburton / Schlumberger Primary Job Type Plan Static and flowing PLT survey/Possible MPBT Plug Workover PI Target Measured Depth (mKB) Target Depth (TVD) (mKB) 2,729.00 AFE or Job Number Total Original AFE Amount **Total AFE Supplement Amount** 90017686 305,000 **Daily Cost Total Cumulative Cost** Currency 13,833 93,775 AUD **Report Start Date/Time Report End Date/Time Report Number** 04/07/2009 06:00 05/07/2009 06:00 8 Management Summary Wait on weather, winds in excess of 40 knots Activity at Report Time SDFN Next Activity Wait on weather Daily Operations: 24 HRS to 06/07/2009 06:00 Wellbore Name HALIBUT A15 **Rig Name Rig Type Rig Service Type** Company Wireline Platform Wireline Unit Halliburton / Schlumberger Primary Job Type Plan Workover PI Static and flowing PLT survey/Possible MPBT Plug Target Depth (TVD) (mKB) Target Measured Depth (mKB) 2,729.00 AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount 90017686 305,000 Daily Cost Total **Cumulative Cost** Currency AUD 13,833 107,609 **Report Start Date/Time Report End Date/Time Report Number** 06/07/2009 06:00 05/07/2009 06:00 9 Management Summary Wait on weather winds in excess of 40 knots Activity at Report Time SDFN Next Activity Continue PLT survey